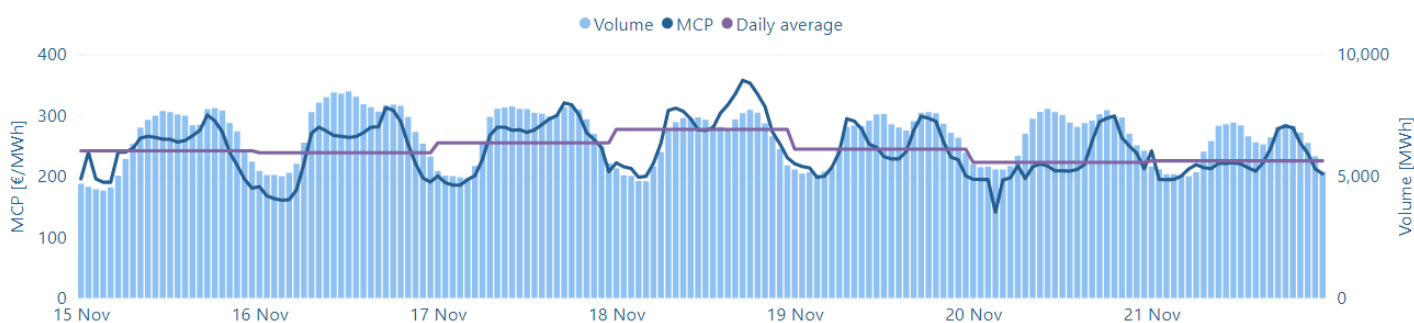


**MCP**  
**243.07** €/MWh

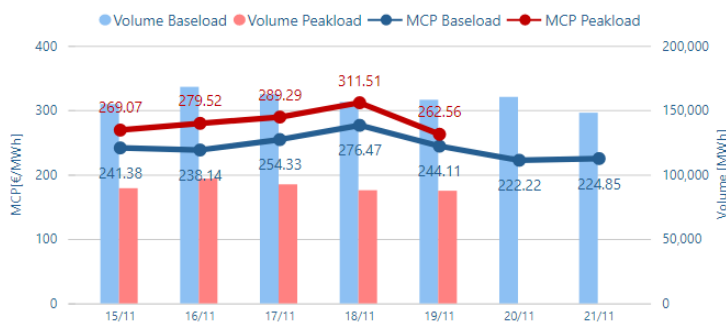
**Volume**  
**1,108** GWh

**Value**  
**275.1** M€

## Hourly MCP & Volume



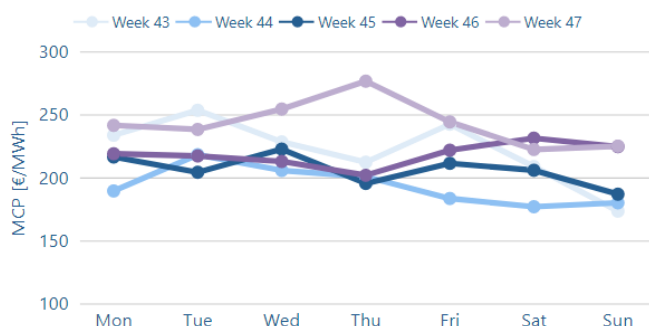
## Daily MCP & Volume



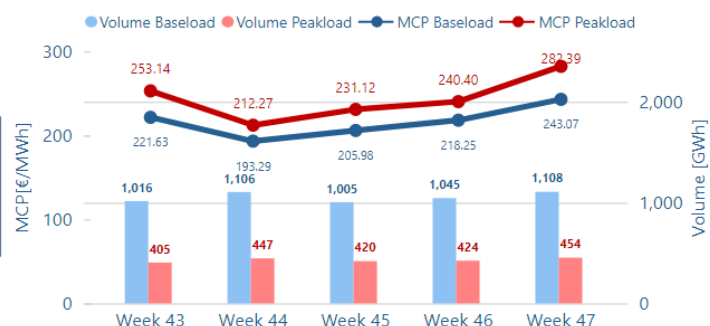
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
15/11	241.38	269.07	154,779	89,422
16/11	238.14	279.52	168,104	96,857
17/11	254.33	289.29	162,487	92,411
18/11	276.47	311.51	156,332	87,846
19/11	244.11	262.56	158,070	87,442
20/11	222.22		160,308	
21/11	224.85		148,033	

## MCP per Weekday



## Weekly MCP & Volume



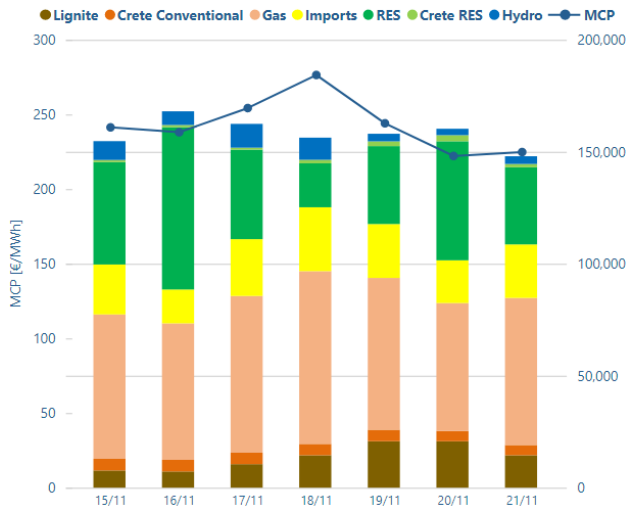
Day Ahead Electricity Market-Greek Bidding Zone

Week 47

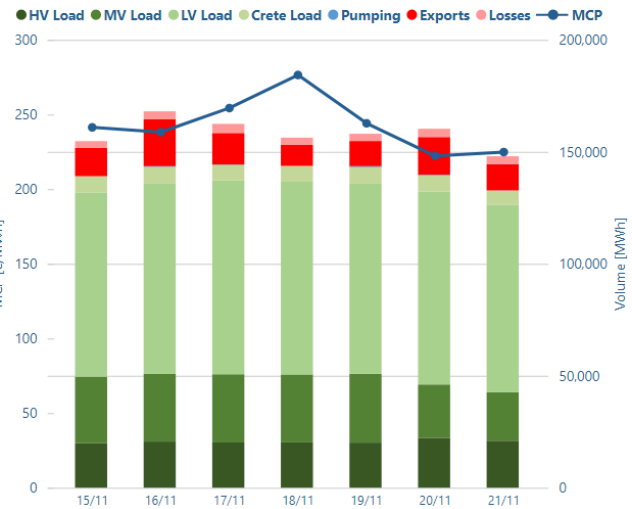
15/11/2021

21/11/2021

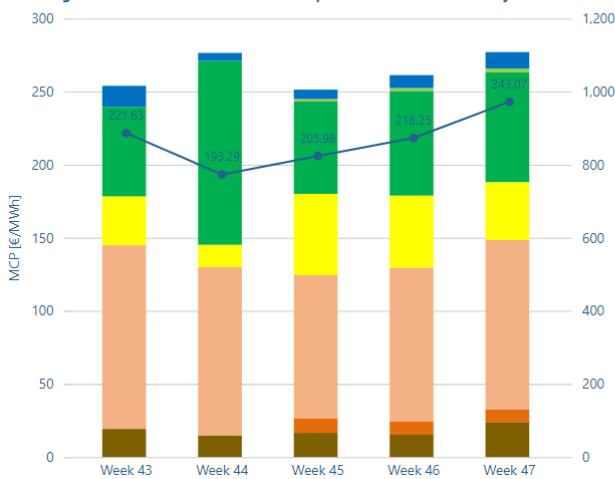
## Daily Supply Mix



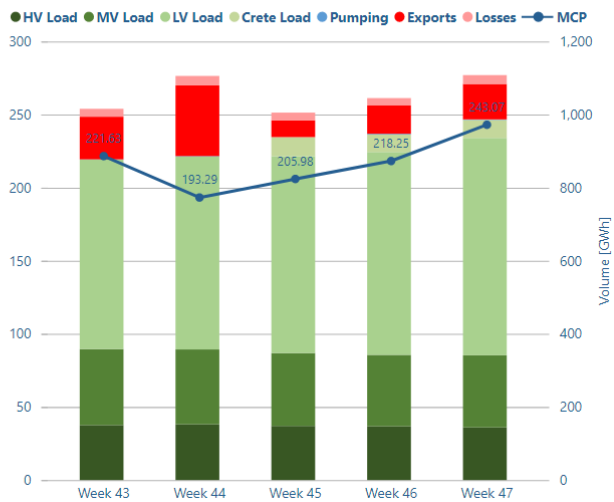
## Daily Demand Mix



## Weekly Supply Mix



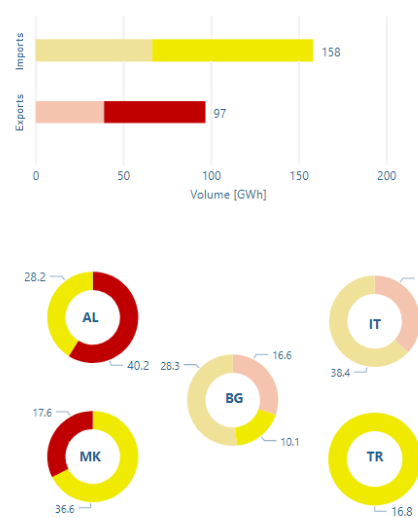
## Weekly Demand Mix



## Unmatched orders & traded volume



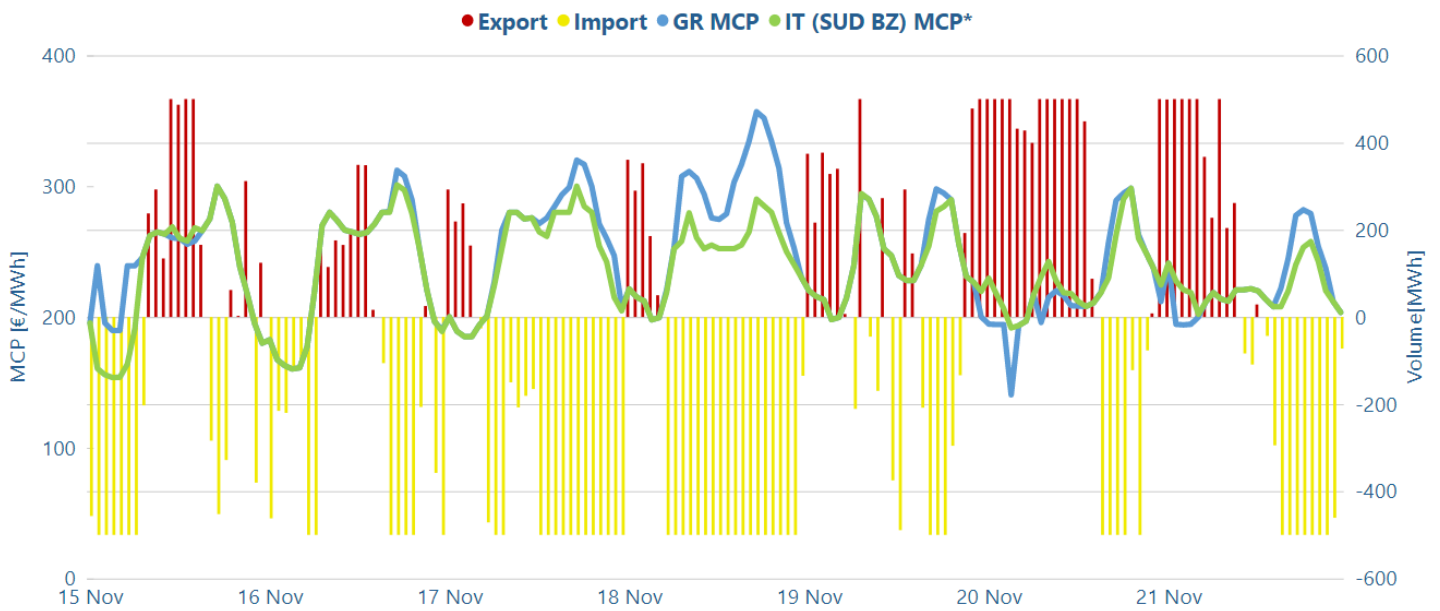
## Cross Borders Volumes



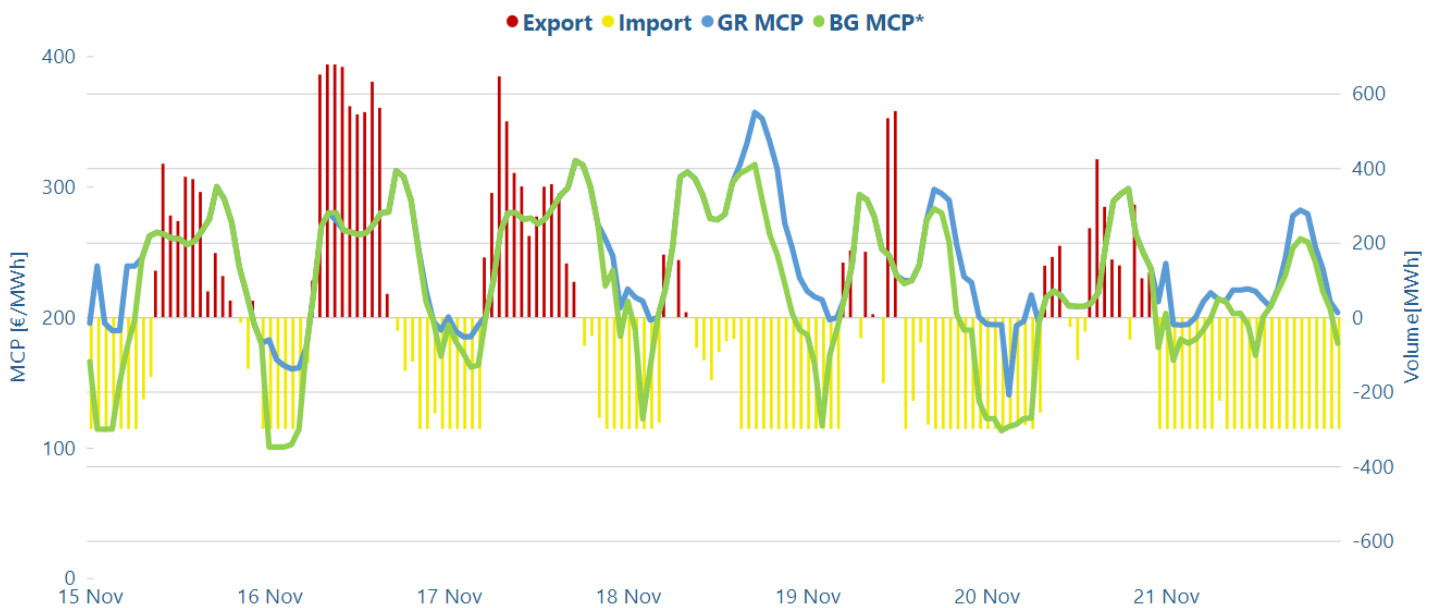
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow

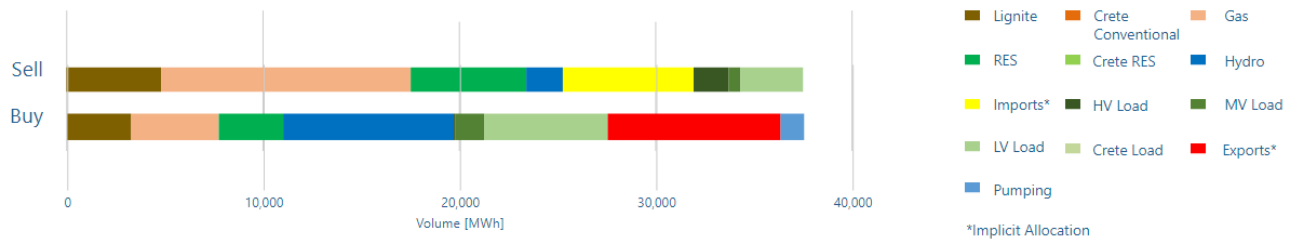


\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esit/MGP/EsitMGP.aspx>

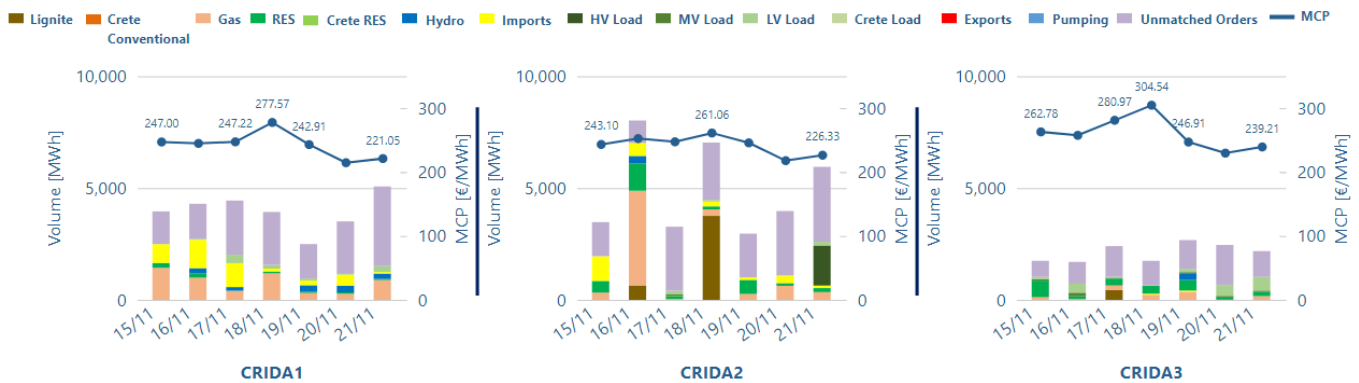


\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

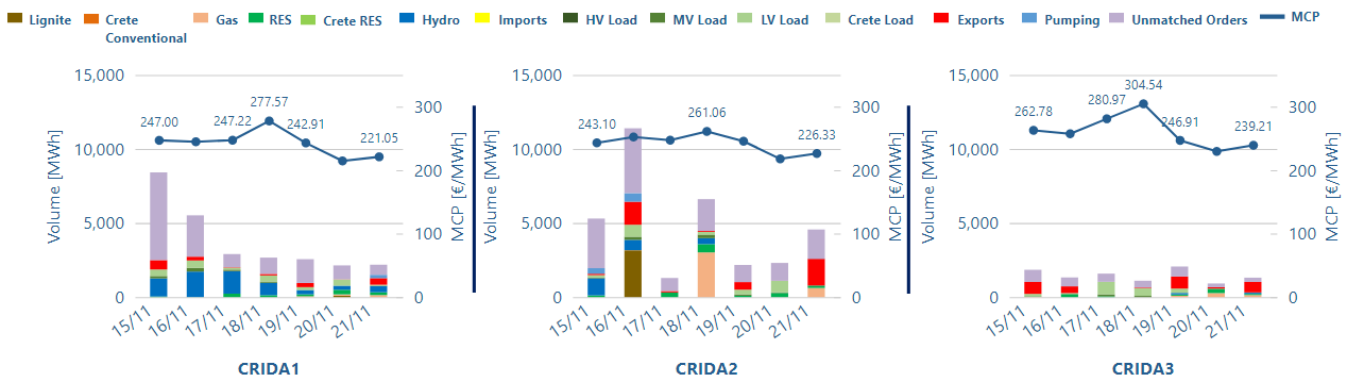
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

